

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	33,844	--	--	32,297	5,156	104	-1,814	73,215	0	0	55,165
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,068	-13	-116	356	-8	--	-1,851	2,532	1,108	498	4,933
Pentanes Plus	951	-13	--	--	--	--	5	810	13	110	44
Liquefied Petroleum Gases	1,117	--	-116	356	-8	--	-1,856	1,722	1,095	388	4,889
Ethane/Ethylene	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene	376	--	890	346	--	--	-862	--	961	1,513	1,492
Normal Butane/Butylene	432	--	-1,027	7	--	--	-960	1,199	134	-961	2,929
Isobutane/Isobutylene	306	--	21	3	-8	--	-34	523	0	-167	468
Other Liquids	--	646	--	2,020	9,766	-148	-1,318	10,004	587	3,012	51,286
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	646	--	594	4,297	643	-407	6,548	40	0	3,428
Hydrogen	--	--	--	--	--	1,342	--	1,342	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	646	--	594	4,297	-700	-407	5,206	39	0	3,428
Fuel Ethanol	--	544	--	223	3,799	-67	-220	4,700	19	0	2,479
Renewable Fuels Except Fuel Ethanol	--	102	--	371	499	-633	-187	506	19	0	949
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	192	-267	--	-148	-2,972	33	3,012	21,029
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,234	5,736	-791	-763	6,428	514	0	26,829
Reformulated	--	--	--	--	2,775	64	-326	3,165	0	0	13,214
Conventional	--	--	--	1,234	2,961	-855	-437	3,263	514	0	13,615
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	90,653	4,312	2,123	1,345	-2,344	--	12,574	88,203	32,737
Finished Motor Gasoline	--	--	47,531	90	624	858	-53	--	1,373	47,783	1,917
Reformulated	--	--	33,451	--	--	-739	-4	--	--	32,716	14
Conventional	--	--	14,080	90	624	1,597	-49	--	1,373	15,067	1,903
Finished Aviation Gasoline	--	--	-2	--	--	--	19	--	--	-21	184
Kerosene-Type Jet Fuel	--	--	13,390	1,961	185	--	-606	--	838	15,304	8,486
Kerosene	--	--	36	--	--	--	14	--	4	18	54
Distillate Fuel Oil	--	--	17,096	109	1,318	487	-163	--	4,012	15,162	13,842
15 ppm sulfur and under ⁷	--	--	16,400	73	1,318	487	-139	--	2,950	15,467	12,703
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	203	--	--	--	43	--	309	-149	341
Greater than 500 ppm sulfur	--	--	493	36	--	--	-67	--	753	-157	798
Residual Fuel Oil ⁸	--	--	3,001	1,994	--	--	-1,581	--	1,924	4,652	4,160
Less than 0.31 percent sulfur	--	--	--	91	--	--	46	--	NA	NA	284
0.31 to 1.00 percent sulfur	--	--	650	11	--	--	-55	--	NA	NA	604
Greater than 1.00 percent sulfur	--	--	2,351	1,892	--	--	-1,572	--	NA	NA	3,266
Petrochemical Feedstocks	--	--	5	34	--	--	1	--	--	38	2
Naphtha for Petro. Feed. Use	--	--	5	34	--	--	1	--	--	38	2
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	44	--	--	--	9	--	--	35	62
Lubricants	--	--	652	11	-4	--	99	--	299	261	1,010
Waxes	--	--	--	15	--	--	--	--	4	11	--
Petroleum Coke	--	--	4,064	--	--	--	-441	--	4,092	413	1,202
Marketable	--	--	3,354	--	--	--	-441	--	4,092	-297	1,202
Catalyst	--	--	710	--	--	--	--	--	--	710	--
Asphalt and Road Oil	--	--	777	98	--	--	379	--	29	467	1,753
Still Gas	--	--	3,691	--	--	--	--	--	--	3,691	--
Miscellaneous Products	--	--	368	--	--	--	-21	--	0	389	65
Total	35,912	633	90,537	38,985	17,037	1,301	-7,327	85,751	14,270	91,713	144,121

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.